Statement of Operating Income with Adjustments For the Test Year Ending December 31, 2014 (In Thousands)

Line No.	Description	Company Rebuttal (Ameren Ex. 17.2)	Company Adjustments (Sch 1, page 3)	Company Initial Brief Present (Cols. b+c)	Company Initial Brief Proposed Increase	Company Initial Brief Proposed w/o Hillsboro (Cols. d+e)	Hillsboro Base & Used & Useful Allowance	Company Initial Brief Proposed w/Hillsboro (Cols. f+g)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Revenues	\$ 75,594	\$ -	\$ 75,594	\$ 17,556	\$ 93,150	\$ 27	\$ 93,177
2	Other Revenues	958	85	1,043		1,043		1,043
3	Total Operating Revenue	76,552	85	76,637	17,556	94,193	27	94,219
4	Uncollectible Expense	826	1	827	190	1,017	-	1,017
5	Cost of Gas	-	-	-				-
6	Production Expenses	700	-	700	-	700	-	700
7	Storage, Term., and Proc. Expenses	3,497	9	3,497	-	3,497	-	3,497
8	Transmission Expenses Distribution Expenses	1,014 20,367	209	1,023 20,576	-	1,023 20,576	-	1,023 20,576
9 10	Cust. Accounts, Service & Sales	7,685	(19)		-	7,666	-	7,666
10	Administrative and General Expenses	14,473	(1,040)		-	13,433	-	13,433
12	Depreciation and Amortization	11,452	(1,040)	11,536	-	11,536	-	11,536
13	Taxes Other Than Income	4,321	(1)	4,320	_	4,320	-	4,320
14	Rounding	-,02.	-	-,020	-	-,020	-	-,020
15	Total Operating Expense							
16	Before Income Taxes	64,336	(757)	63,579	190	63,769	-	63,769
17	State Income Tax	444	67	511	1,650	2,161	3	2,163
18	Federal Income Tax	1,481	224	1,704	5,501	7,205	8	7,213
19	Deferred Taxes and ITCs Net	(79)	<u>=</u>	(79)	=	(79)	=	(79)
20	Total Operating Expenses	66,181	(467)	65,715	7,341	73,055	11	73,066
21	NET OPERATING INCOME	\$ 10,371	<u>\$ 551</u>	\$ 10,922	\$ 10,215	\$ 21,137	\$ 16	\$ 21,153
22	Company Rate Base (Schedule 2, page 1, col d, line 21)					\$ 246,768		
23	Company Overall Rate of Return (Schedule 5, col e, line					8.566%		
24	Non-Used and Useful Investment (Schedule 3, Line 2)							\$ 489
25	Rate of Return Excluding Common Equity Return (Sch 5,	Ln 18 minus Ln 17)						3.177%

Ameren Illinois Gas Rate Zone II - (CILCO) Adjustments to Operating Income For the Test Year Ending December 31, 2014 (In Thousands)

Line No.	Description (a)	Synchro Pari (Ex. 31.	erest onization : 285 2, Sch 3)	Rental Revenues Adj ICC Staff Ex. 13.0 Sch 13.01) — ·	Uncollectible Expense ICC Staff Ex. 11.0 Sch 11.02		Employee Benefits ICC Staff Ex. 11.0 Sch 11.05	SVT Program (Ameren Ex. 31.4 Schedule 1)	EAM & MWM (Ameren Ex. 31.5)	Subtotal Operating Statement Adjustments (h)
1	Operating Revenues	\$	-	\$ -		\$ -	\$	-	\$ -	\$ -	\$ -
2	Other Revenues				15		_	-			85
3	Total Operating Revenue		-	8	15	-		-	-	-	85
4	Uncollectible Expense		-		-	1		-	-	-	1
5	Cost of Gas		-		-	-		-	-	-	-
6	Production Expenses		-		-	-		-	-	-	-
7	Storage, Term., and Proc. Expenses		-		-	-		-	-	-	-
8	Transmission Expenses		-		-	-		-			9
9	Distribution Expenses		-		-	-		-	97	112	209
10	Cust. Accounts, Service & Sales		-		-	-		(4.000)	-	-	(4.000)
11	Administrative and General Expenses		-		-	-		(1,006)		-	(1,006) 84
12 13	Depreciaton and Amortization Taxes Other Than Income		-		-	-		-	84	-	04
14	raxes Other man income				-		_				<u> </u>
15	Total Operating Expense										
16	Before Income Taxes		-		-	1		(1,006)	180	121	(703)
17	State Income Tax		(13)		8	(0)		96	(17)		
18	Federal Income Tax		(43)	2	27	(0))	319	(57)	(38)	207
19			-				_	<u>-</u>			
20	Total Operating Expenses		(56)	3	15	1	_	(592)	106	71	(435)
21	NET OPERATING INCOME	\$	56	\$ 5	0	\$ (1)) \$	592	\$ (106)	<u>\$ (71)</u>	\$ 519

Ameren Illinois Gas Rate Zone II - (CILCO) Adjustments to Operating Income For the Test Year Ending December 31, 2014 (In Thousands)

Line No.	Description (a)	Subtotal Operating Statement Adjustments (b)	Non-Union Wages (Ameren Ex. 31.8 Schedule 1)	Industry Assn Dues (Ameren Ex. 31.9 Schedule 1)	Advertising Sponsorships Adj (Ameren Ex. 31.9 Schedule 2)	Initial Brief Appendix D (f)	(Source)	Total Operating Statement Adjustments (h)
	Operating Revenues	¢	\$ -	¢	\$ -	s -	¢	¢
2	Other Revenues	ν - 85	J -	J -	Φ -	3 -	φ - -	φ - 85
_		85						85
3	Total Operating Revenue	65	-	-	-	-	-	60
4	Uncollectible Expense	1	-	-	-	-	-	1
5	Cost of Gas	-	-	-	-	-	-	-
6	Production Expenses	-	-	-	-	-	-	-
7	Storage, Term., and Proc. Expenses	-	-	-	-	-	-	-
8	Transmission Expenses	9	-	-	-	-	-	9
9	Distribution Expenses	209	-	-	-	-	-	209
10	Cust. Accounts, Service & Sales	-	-	-	-	(19)	-	(19)
11	Administrative and General Expenses	(1,006)	(5)	(0)	(0)	(28)	-	(1,040)
12	Depreciaton and Amortization	84	(0)	-	-	-	-	84
13	Taxes Other Than Income	-	(1)	-	-	-	-	(1)
14								
15	Total Operating Expense							
16	Before Income Taxes	(703)	(6)	(0)	(0)	(47)	-	(757)
17	State Income Tax	62	1	0	0	4	-	67
18	Federal Income Tax	207	2	0	0	15	-	224
19		-	-	-	-	-	-	-
20	Total Operating Expenses	(435)	(4)	(0)	(0)	(28)		(467)
21	NET OPERATING INCOME	\$ 519	\$ 4	\$ 0	\$ 0	\$ 28	\$ -	\$ 551

Rate Base

For the Test Year Ending December 31, 2014 (In Thousands)

Line No.	Description	I R	Company Rebuttal ate Base ren Ex. 17.2)	Company Adjustments (Sch 2, page		Company Initial Brief Rate Base (Col. b+c)
	(a)		(b)	(c)		(d)
1	Gross Plant in Service	\$	667,133		703 \$	667,836
2	Less Accum. Deprec. and Amort.		(388,403)	\$	(84)	(388,487)
4	Net Plant		278,730	-	619	279,349
5	Additions to Rate Base					
6	Cash Working Capital Allowance		4,554		(107)	4,447
7	Materials & Supplies Inventory		25,262		-	25,262
8	.,		-		-	-
9			-		-	-
10					-	-
11			-		-	-
12			-		-	-
13			-		-	-
14	Deductions From Rate Base					
15	Accum. Deferred Income Taxes		(55,708)		(86)	(55,793)
16	Customer Advances for Construction		(3,021)		-	(3,021)
17	Customer Deposits		(3,365)		-	(3,365)
18	Budget Payment Plan		(111)		-	(111)
19			-		-	<u>-</u>
20			<u>-</u>			<u> </u>
21	Rate Base	\$	246,342	\$	426 \$	246,768

Adjustments to Rate Base For the Test Year Ending December 31, 2014 (In Thousands)

Line No.	Description	Cash Working Capital Part 285 (Ex. 31.2, Sch 2)	Employee Benefit ICC Staff Ex. 11.0 Sch 11.05	SVT Program (Ameren Ex. 31.4 Schedule 1)	Non-Union Wages (Ameren Ex. 31.8 Schedule 1)	(Source)	(Source)	Total Rate Base Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1 2 3	Gross Plant in Service Less Accum. Deprec. and Amort.	\$ - - -	\$ (131) - -	\$ 837 (84)	\$ (2) 0	\$	\$ -	\$ 703 (84)
4	Additions to Rate Base		(131)	753	(2)	-		619
5 6 7 8 9 10 11	Additions to Rate Base Cash Working Capital Allowance Materials & Supplies Inventory	(107) - - - - - -	- - - - -	: : :		- - - - - -		(107)
13 14 15 16 17 18 19 20	Deductions From Rate Base Accum. Deferred Income Taxes Customer Advances for Construction Customer Deposits Budget Payment Plan	- - - - -	- - - - - -	(86) - - - - -	- 0 - - - -	- - - - -		(86)
21	Rate Base	\$ (107)	\$ (131)	\$ 667	<u>\$</u> (2)	\$ -	\$ -	\$ 426

Ameren Illinois Gas Rate Zone II - (CILCO) Cash Working Capital Requirement Employing the Gross Lag Methodology For the Test Year Ending December 31, 2014 (\$000s)

Line No.	Description (A)	Company Direct Propose (B)	Revenue Lag/Expense (Leads) (C)	CWC Factor (D)	Cash Working Capital Requirement (E)
REVENUES		0.4.046	40.74	(Col E/365)	Col. D x Col. B
1	Revenues at Present Rates	\$ 94,219		13.63%	\$ 12,840
2	Plus PGA Revenues	100,821		13.63%	13,739
3	Plus ICC Gross Revenue Tax	174		0.00%	-
4	Plus Municipal Utility Tax	2,874		0.00%	-
5	Plus Energy Assistance Charges	2,111		0.00%	-
6	Plus Illinois Public Utility Tax	4,697		0.00%	-
7	Plus Interest Expense and Bank Facility Fees	7,676		13.63%	1,046
8	(Less) Uncollectibles	(1,017		13.63%	(139)
9	(Less) Depreciation and Amortization	(11,536		13.63%	(1,572)
10	(Less) Return on Equity and Debt	(20,933	<u> </u>	13.63%	(2,853)
11	TOTAL - REVENUES	\$ 179,086	<u>=</u>		\$ 23,062
EXPENSES					
12	Employee Benefits	\$ 4,913	, ,	-4.38%	(215)
13	Payroll	17,653	,	-3.12%	(551)
14	PGA Expense	100,821	, ,	-10.75%	(10,836)
15	Other Operations and Maintenance (less uncollectibles)	24,329	(48.87)	-13.39%	(3,258)
16	FICA	1,381	I (13.13)	-3.60%	(50)
17	Federal Unemployment Tax	25	5 (76.38)	-20.92%	(5)
18	State Unemployment Tax	89	(76.38)	-20.92%	(19)
19	St. Louis Payroll Expense Tax	1	(83.51)	-22.88%	(0)
20	ICC Gross Revenue Tax	174	4 65.50	17.95%	31
21	Invested Capital Tax	2,296	30.13)	-8.25%	(189)
22	Municipal Utility Tax	2,874	1 (15.00)	-4.11%	(118)
23	Energy Assistance Charges	2,111	(4.00)	-1.10%	(23)
24	Corporation Franchise Tax	140) (161.97)	-44.37%	(62)
25	Illinois Public Utility Tax	4,697	1.00	0.27%	13
26	Property/Real Estate Taxes	529	(375.08)	-102.76%	(544)
27	Interest Expense	7,525	5 (91.25)	-25.00%	(1,881)
28	Bank Facility Fees	152	2 156.59	42.90%	65
29	Federal Income Tax	7,213	37.88)	-10.38%	(749)
30	State Income Tax	2,163	3 (37.88)	-10.38%	(224)
31	TOTAL EXPENSES	\$ 179,086	<u>}</u>		\$ (18,615)
32	CASH WORKING CAPITAL REQUIREMENT - INITIAL BRIEF APPENDIX B				\$ 4,447
33	CASH WORKING CAPITAL REQUIREMENT - REBUTTAL				\$ 4,554
34	DIFFERENCE - ADJUSTMENT TO CASH WORKING CAPITAL				\$ (107)

Interest Synchronization Adjustment For the Test Year Ending December 31, 2014 (In Thousands)

Line	Description	Δ.	mount
No.		_ <u> </u>	mount (b)
1	Rate Base	\$	246,768 (1)
2	Hillsboro Storage Field Used & Useful Allowance		489 (2)
3	Rate Base with Hillsboro	\$	247,257
4	Weighted Cost of Debt		3.10% (3)
5	Synchronized Interest Per Company Initial Brief (Line 3 x Line 4)	\$	7,677
6	Company Rebuttal Interest Expense		7,542
7	Increase (Decrease) in Interest Expense (Line 5 - Line 8)		135
8 9	Increase (Decrease) in State Income Tax Expense at 9.500%		(13)
10 11	Increase (Decrease) in Federal Income Tax Expense at 35.000%	\$	(43)

⁽¹⁾ Source: Company Initial Brief Appendix B, Schedule 2, Page 1, col D, In 21.

⁽²⁾ Source: Ameren Part 285 Gas Schedule B-2.1 RZ-II,col B, In 1.

⁽³⁾ Source: Company Initial Brief Appendix B, Schedule 5, col E, In 12, 13 & 14.

Gross Revenue Conversion Factor For the Test Year Ending December 31, 2014

Line No.	Description	Rate (Part 285 A-2.1)	Per Company With Bad Debts	Per Company Without Bad Debts
	(a)	(b)	(c)	(d)
1	Revenues		1.00000	
2	Uncollectibles (1)	1.0796%	0.01080	
3	State Taxable Income		0.98920	1.00000
4 5	State Income Tax Federal Taxable Income	9.50%	<u>0.09397</u> 0.89523	<u>0.09500</u> 0.90500
6	Federal Income Tax	35.00%	0.31333	<u>0.31675</u>
7	Operating Income		<u>0.58190</u>	<u>0.58825</u>
8	Gross Revenue Conversion Factor Per Company		<u>1.71851</u>	<u>1.69996</u>

Sources:

(1) Ameren Exhibit 17.2, Schedule 4.

Overall Cost of Capital

For the Test Year Ending December 31, 2014 (In Thousands)

Line				Percent	Percent	Weighted	Effective	After-Tax Cost of
No.	Description		Amount	of Total	of Cost	Component	Tax Rates	Capital
	(a)		(b)	(c)	(d)	(e)	(f)	(g)
1	PER COMPANY REBUTTAL							
2	Long Term Debt	\$	1,896,114	46.499%	6.428%	2.989%	41.1750%	1.7583%
3	Short Term Debt		10,030	0.246%	1.875%	0.005%	41.1750%	0.0029%
4	Bank Facility Costs			0.000%	0.000%	0.062%	41.1750%	0.0363%
5	Duefermed Charle		50.007	0.000%	0.000%	0.000%		0.0000%
6 7	Preferred Stock Common Stock		58,697 2,112,959	1.439% 51.816%	4.979% 10.400%	0.072% <u>5.389%</u>		0.0720% 5.3890%
8	Total	\$	4,077,800	<u>31.816 %</u> 100.000%	10.400 /0	8.517%		7.2585%
	Iotal	Φ	4,077,000	100.000 /6		0.51770		<u>1.230376</u>
9 10								
11	PER COMPANY INITIAL BRIEF							
12	Long Term Debt	\$	1,896,114	46.499%	6.534%	3.038%	41.1750%	1.7871%
13	Short Term Debt		10,030	0.246%	1.875%	0.005%	41.1750%	0.0029%
14	Bank Facility Costs		,	0.000%	0.062%	0.062%	41.1750%	0.0363%
15				0.000%	0.000%	0.000%		0.0000%
16	Preferred Stock		58,697	1.439%	4.979%	0.072%		0.0720%
17	Common Stock		2,112,959	<u>51.816%</u>	10.400%	<u>5.389%</u>		<u>5.3890%</u>
18	Total	\$	4,077,800	<u>100.000%</u>		<u>8.566%</u>		<u>7.2873%</u>
19								
20	FFFFOTIVE TAX DATE							
21	EFFECTIVE TAX RATE							
22	State Income Tax Rate		9.5000%					
23	Federal Income Tax Rate		35.0000%					
24								
25	[State Rate + ((1- State Rate) x Federal Rate)]		<u>41.1750</u> %					

Source for company capital structure per testimony of Ryan Martin.